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Federal Department of the Environment,  
Transport, Energy and Communications DETEC

**Swiss Federal Office of Energy SFOE**

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# Energy Consumption in Switzerland 2023

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Extract from the Swiss Overall Energy Statistics 2023

Available from August 2024 (German/French)

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Switzerland's energy balance for 2023 (in TJ)

Table 1

	Wood	Coal	Waste	Crude oil	Petroleum products	Gas	Hydro	Nuclear	Other renewable energy	Electricity	District heating	Total
Inland production	48'040		54'170	0		0	146'810		49'570			298'590
+ Imports	1'920	3'140	4'140	122'270	286'900	98'930		254'550	6'610	98'860		877'320
+ Exports	-140	-10			-17'560					-121'880		-139'590
+ Change in stock <sup>1</sup>		-70		430	-11'690							-11'330
<b>= Total primary energy supply</b>	<b>49'820</b>	<b>3'060</b>	<b>58'310</b>	<b>122'700</b>	<b>257'650</b>	<b>98'930</b>	<b>146'810</b>	<b>254'550</b>	<b>56'180</b>	<b>-23'020</b>	<b>0</b>	<b>1'024'990</b>
+ Transformation sector:												
• Hydro plants							-146'810			146'810		0
• Nuclear plants								-254'550		84'000	1'430	-169'120
• Conventional thermal electricity, CHP and heat plants	-4'150	0	-46'520		-390	-5'760				7'880	23'130	-25'810
• Gas-fired power plants						0						0
• Refinery				-122'700	122'700							0
• Renewables	-3'050					1'580			-21'550	20'700	0	-2'320
+ Own use, distribution losses, used for storage					-6'030	-120				-34'530	-2'250	-42'930
+ Non-energy use					-17'360							-17'360
<b>= Total final consumption</b>	<b>42'620</b>	<b>3'060</b>	<b>11'790</b>	<b>0</b>	<b>356'570</b>	<b>94'630</b>	<b>0</b>	<b>0</b>	<b>34'630</b>	<b>201'840</b>	<b>22'310</b>	<b>767'450</b>

<sup>1</sup> + decrease in stock  
- increase in stock

## Final Energy Consumption

Table 2

Energy source	Final consumption in original units		Final consumption in TJ		Change in %	Share in %	
	2022	2023	2022	2023	2022-2023	2022	2023
<b>Petroleum products</b>	8'090'000 t	<b>8'310'000 t</b>	347'090	<b>356'570</b>	2.7	45.4	<b>46.5</b>
<b>Electricity</b>	57'030 GWh	<b>56'068 GWh</b>	205'310	<b>201'840</b>	-1.7	26.8	<b>26.3</b>
<b>Gas<sup>1</sup></b>	28'276 GWh	<b>26'285 GWh</b>	101'790	<b>94'630</b>	-7.0	13.3	<b>12.3</b>
<b>Coal</b>	160'000 t	<b>126'000 t</b>	3'880	<b>3'060</b>	-21.1	0.5	<b>0.4</b>
<b>Wood</b>	-	-	41'500	<b>42'620</b>	2.7	5.4	<b>5.6</b>
<b>District heating</b>	5'933 GWh	<b>6'197 GWh</b>	21'360	<b>22'310</b>	4.4	2.8	<b>2.9</b>
<b>Waste</b>	-	-	12'110	<b>11'790</b>	-2.6	1.6	<b>1.5</b>
<b>Other renewable Energy</b> thereof:	-	-	32'220	<b>34'630</b>	7.5	4.2	<b>4.5</b>
Biogenic fuels	-	-	6'730	<b>7'080</b>	5.2	0.9	<b>0.9</b>
Biogas <sup>2</sup>	-	-	1'890	<b>1'950</b>	3.2	0.2	<b>0.3</b>
Solar thermal	-	-	2'650	<b>2'630</b>	-0.8	0.3	<b>0.3</b>
Ambient heat from soil, groundwater, air, etc.	-	-	20'950	<b>22'970</b>	9.6	2.7	<b>3.0</b>
<b>Total final consumption</b>	-	-	765'260	<b>767'450</b>	0.3	100.0	<b>100.0</b>

<sup>1</sup> Net calorific value (NCV: 36,3 MJ/Norm m3); in gas industry the gross calorific value (GCV: 40,3 MJ/Norm m3) is commonly used; NCV = 0,9 \* GCV

<sup>2</sup> In 2023, 1'580 TJ of Biogas was injected into the gas distribution system and is included in Gas (2022: 1'520 TJ)

## Petroleum Products

Table 3

Energy source	Final consumption in t		Final consumption in TJ		Change in %	Share in %	
	2022	2023	2022	2023	2022-2023	2022	2023
<b>Fuel oils</b>	2'117'000	<b>2'060'000</b>	90'770	<b>88'320</b>	-2.7	26.2	<b>24.8</b>
thereof:							
Extra-light heating oil	2'026'000	<b>1'965'000</b>	86'920	<b>84'300</b>	-3.0	25.0	<b>23.6</b>
Heavy fuel oil	0	<b>1'000</b>	0	<b>40</b>	-	0.0	<b>0.0</b>
Petroleum coke	23'000	<b>24'000</b>	730	<b>760</b>	4.1	0.2	<b>0.2</b>
Others	68'000	<b>70'000</b>	3'130	<b>3'220</b>	2.9	0.9	<b>0.9</b>
<b>Motor fuels</b>	5'973'000	<b>6'250'000</b>	256'310	<b>268'250</b>	4.7	73.8	<b>75.2</b>
thereof:							
Gasoline	2'005'000	<b>2'073'000</b>	85'410	<b>88'310</b>	3.4	24.6	<b>24.8</b>
Aviation fuel	1'386'000	<b>1'649'000</b>	59'880	<b>71'240</b>	19.0	17.3	<b>20.0</b>
Diesel oil	2'582'000	<b>2'528'000</b>	111'030	<b>108'700</b>	-2.1	32.0	<b>30.5</b>
<b>Final consumption</b>	8'090'000	<b>8'310'000</b>	347'090	<b>356'570</b>	2.7	100.0	<b>100.0</b>

## Electricity

Table 4

	GWh (1 GWh =3.6 TJ)		Change in %	Share in %	
	2022	2023	2022-2023	2022	2023
<b><u>Production</u></b>					
Hydroelectric plants	33'501	<b>40'780</b>	21.7	52.8	<b>56.6</b>
Nuclear power plants	23'113	<b>23'334</b>	1.0	36.4	<b>32.4</b>
Conventional thermal power plants:	1'970	<b>2'191</b>	11.2	3.1	<b>3.0</b>
thereof:					
non-renewable	878	<b>1'142</b>	30.1	1.4	<b>1.6</b>
renewable	1'092	<b>1'049</b>	-3.9	1.7	<b>1.5</b>
Miscellaneous renewables:	4'920	<b>5'749</b>	16.8	7.7	<b>8.0</b>
thereof:					
Wood	505	<b>539</b>	6.7	0.8	<b>0.7</b>
Biogas	408	<b>417</b>	2.2	0.6	<b>0.6</b>
Photovoltaics	3'858	<b>4'624</b>	19.9	6.1	<b>6.4</b>
Wind	150	<b>169</b>	12.7	0.2	<b>0.2</b>
<b>Domestic production</b>	<b>63'504</b>	<b>72'054</b>	<b>13.5</b>	<b>100.0</b>	<b>100.0</b>
Consumption by storage pumps (-)	5'567	5'375	-3.4	8.8	7.5
<b>Net production</b>	<b>57'937</b>	<b>66'679</b>	<b>15.1</b>	<b>91.2</b>	<b>92.5</b>
Import (+) <sup>1</sup>	33'117	27'462	-17.1	-	-
Export (-) <sup>1</sup>	29'734	33'856	13.9	-	-
<b>Domestic consumption</b>	<b>61'320</b>	<b>60'285</b>	<b>-1.7</b>	<b>100.0</b>	<b>100.0</b>
Losses (-)	4'290	4'217	-1.7	7.0	7.0
<b>Final consumption</b>	<b>57'030</b>	<b>56'068</b>	<b>-1.7</b>	<b>93.0</b>	<b>93.0</b>
<b><u>Final consumption by sector:</u></b>				100	100
Households	19'317	19'218	-0.5	33.9	34.3
Agriculture	954	923	-3.2	1.7	1.6
Industry	17'305	16'252	-6.1	30.3	29.0
Services	14'393	14'448	0.4	25.2	25.8
Transport <sup>2</sup>	5'061	5'227	3.3	8.9	9.3

<sup>1</sup> physical

<sup>2</sup> thereof railways 2023: 2'988 GWh (2022: 2'981 GWh)

thereof electromobility 2023: 2'988 GWh (2022: 2'981 GWh)

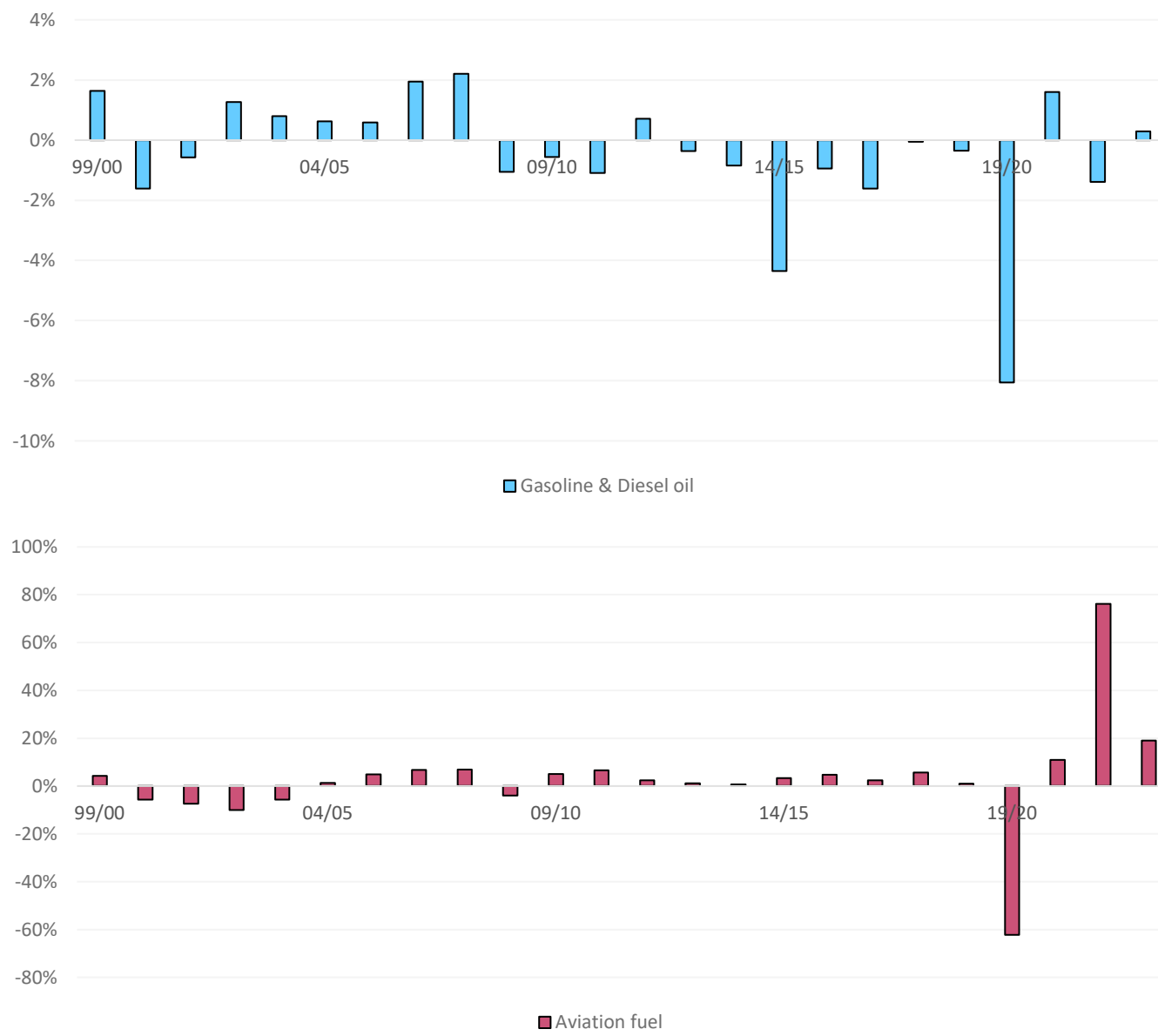
## Gas

Table 5

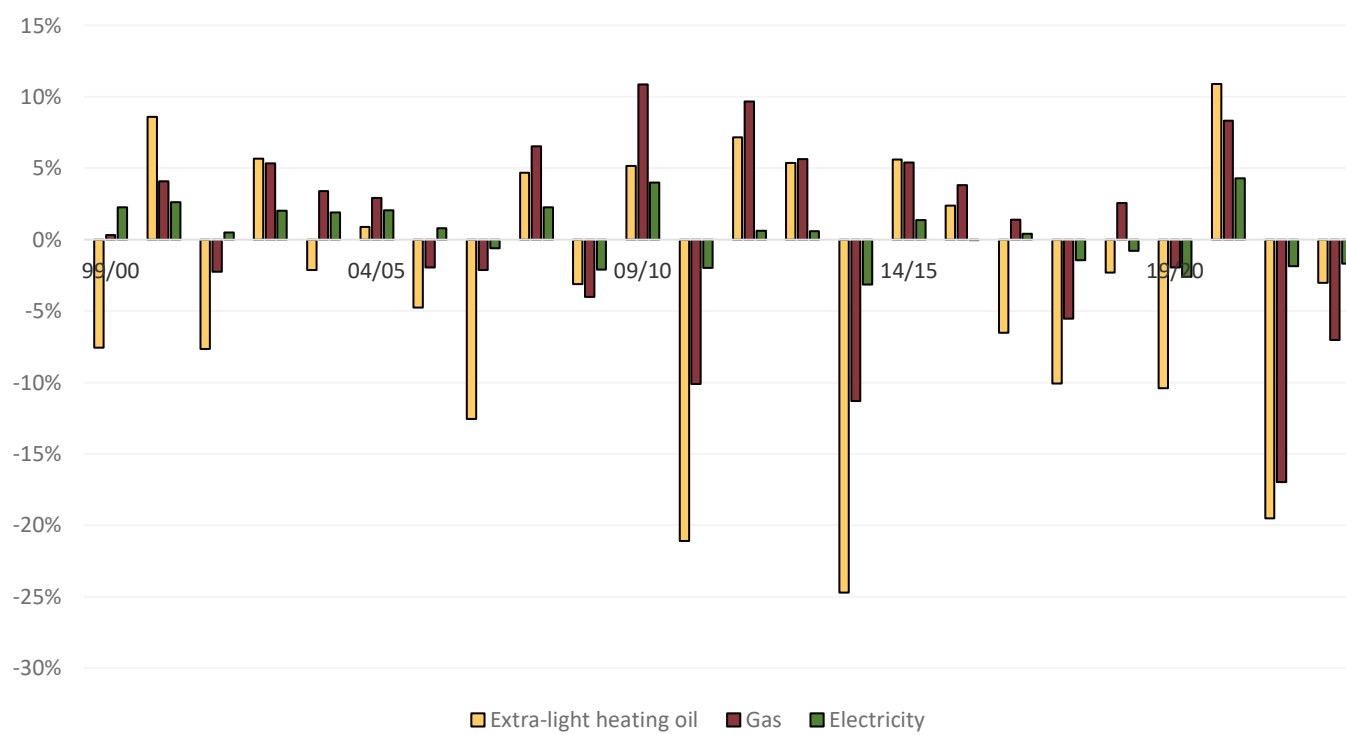
	GWh <sup>1</sup> (1 GWh =3.6 TJ)		TJ		Change in %
	2022	2023	2022	2023	2022-2023
Imports of natural gas	29'685	<b>27'483</b>	106'870	<b>98'930</b>	-7.4
dont LGN	42	<b>43</b>	150	<b>150</b>	0.0
Feed-in of biogas into the gas distribution system	423	<b>438</b>	1'520	<b>1'580</b>	3.9
<b>Total</b>	<b>30'108</b>	<b>27'921</b>	<b>108'390</b>	<b>100'510</b>	-7.3
Natural gas used for district heating and electricity production (-)	1'794	1'600	6'460	5'760	
Distribution losses and gasworks' own consumption (-)	38	36	140	120	
<b>Final consumption</b>	<b>28'276</b>	<b>26'285</b>	<b>101'790</b>	<b>94'630</b>	<b>-7.0</b>

<sup>1</sup> net calorific value (NCV: 36,3 MJ/Norm m3); in gas industry the gross calorific value (GCV: 40,3 MJ/Norm m3) is commonly used; NCV = 0,9 \* GCV.

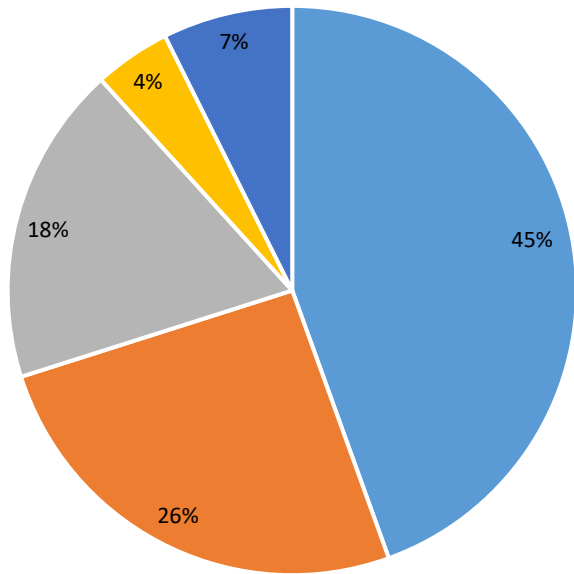
### Changes in consumption of gasoline & diesel oil and aviation fuel, 2000-2023



### Changes in consumption of electricity, gas and heating oil, 2000-2023



**Final Energy Consumption 1980**  
(Total: 698'290 TJ)



**Final Energy Consumption 2023**  
(Total: 767'450 TJ)

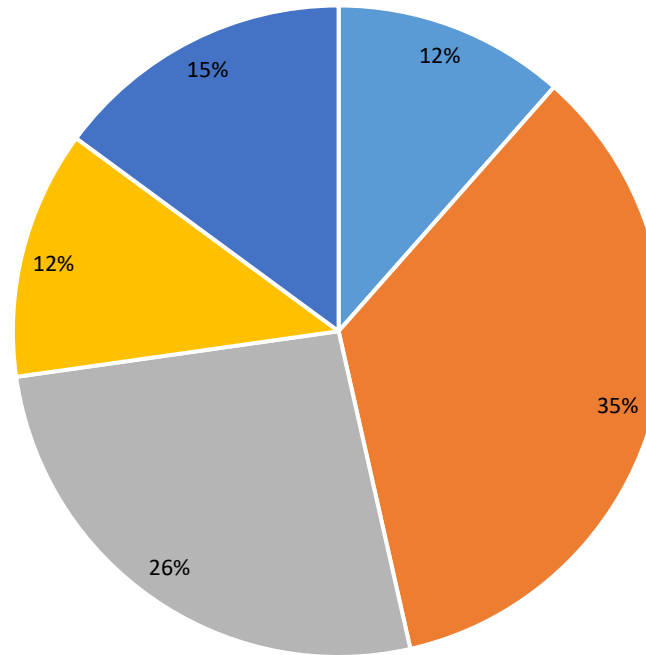


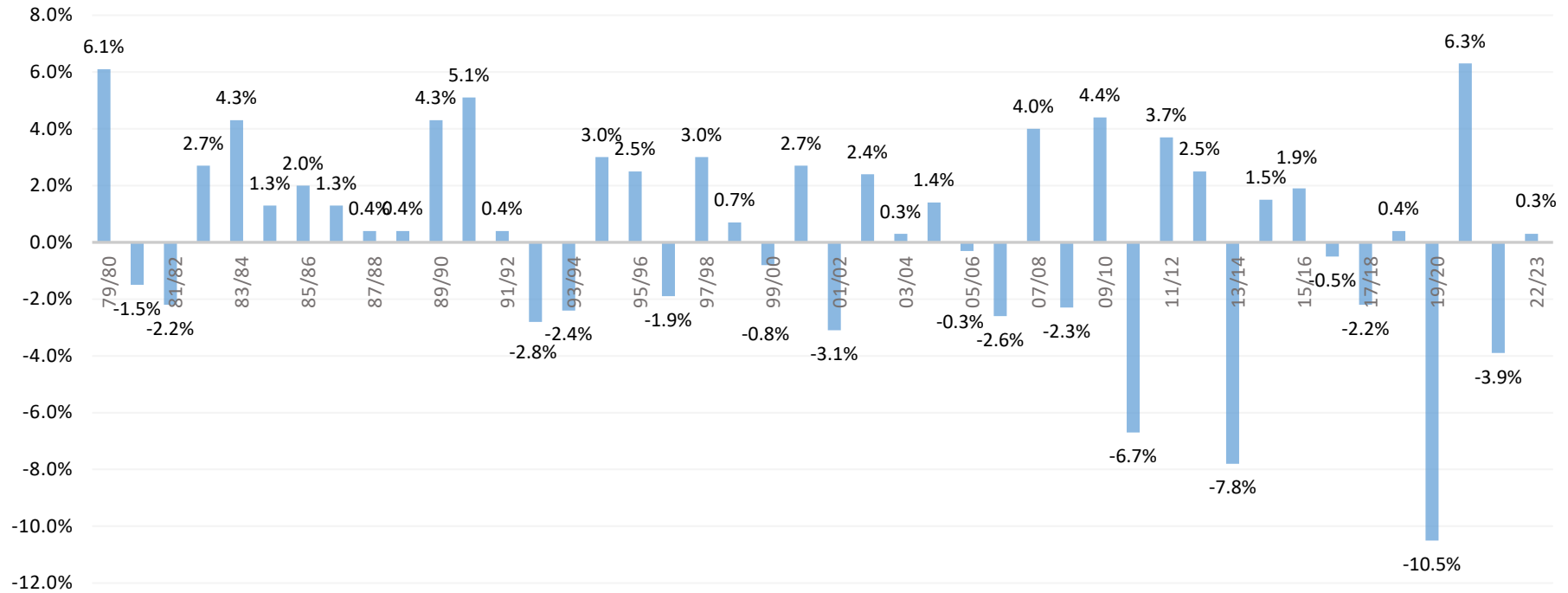
Figure 3

- Fuel oils
- Motor fuels
- Electricity
- Gas
- Others



Rate of Change in Final Energy Consumption per Year

Figure 4



Final Energy Consumption since 1910

Figure 5

